



National Oil Spill Detection and Response Agency

FORM B

RISK BASED ASSESSMENT OF OIL SPILL INCIDENCE (RBA)

Note: This report must be submitted within 2 weeks of Spill Incidence

Section 1 – Site Organization		Mandatory Information Required	
Company Name	Seplat Energy Producing Nigeria Unlimited		
Reporting Officer	Iyiola Olumide		
Phone Number	08102820349		
Email Address	IOlumide@seplatenergy.com		
Incident Number	002 / 2026		
Incident Date	3/5/2026		
Spill Stopped Date	3/5/2026		
Section 2 – Location			
Facility Address	QIT Process Area		
State/ LGA	Akwa Ibom State		
Location OML:		GPS Coordinate	8°0'43.3157"E 4°32'42.9572"N
Section 3 – Spill Details			
Date and Time of site assessment	3/5/2026 Time: 16:30 hours local time		
Cause of spill	Company	Third Party Interference	Others
	☐ Corrosion ☒ Equipment Failure: Personnel on routine surveillance observed a minor oil drip from Tank 6704 36-inch inlet header isolation valve flange; faulty flange gasket suspected. This inlet header is connected to the condensate metering skid recirculation line. ☐ Operational/Maintenance Error ☐ Bund wall overflow	☐ Vandalization ☐ Oil Theft ☐ Illegal Refining ☐ Others	☐ Accident ☐ Mystery Sheen
Estimated Quantity Spilled (bbl)	About 0.003145 bbl (~0.5 litres) of crude oil based on site observation		
Estimated Quantity Recovered	Nil		
Control Measures	☐ Clamping ☐ Well Shut-in ☐ Valve Shut-in ☐ Flow Station Shut Down ☒ Others (specify: -The recirculation line was confirmed isolated. - A container was placed underneath the valve to catch the minor oil drips. - Absorbent pad used to wipe the small amount of oil (<0.5 litres) that had reached the around. - Absorbent pad placed around the drip container to catch any oil that may be spread by wind. - Failed gasket replaced. - Torquing of flange bolts is ongoing.		
Source of spill – Facility	TRANSPORTATION FACILITIES ☐ Ocean Tankers ☐ Tank Trucks ☐ Barge ☐ Tanker Vessel Pipeline		

		PIPELINE (Specify pipeline diameter.....) ☐ Trunkline ☐ Flowline ☐ Bulkline ☐ Delivery line ☐ Export Line ☐ Gas Line ☐ Others: Inlet header isolation valve flange	
		STORAGE TANKS ☐ Underground Storage Tank ☐ Above-Ground Storage Tanks ☐ Others (specify).....	
		PRODUCTION FACILITIES ☐ Well head ☐ Manifold ☐ Flow Station ☐ Oil Rig ☐ Compressor Plant ☐ FPSO ☐ Others (specify).....	
Section 4 – Basic Types of Oil			
Very Light Oil		☐ Jet oil or Gasoline	
Light Oil		☐ Diesel ☐ No. 2 fuel oil ☐ Light Crude	
Medium Oil			
Heavy Oil		☐ Heavy crude oil ☐ Bunker C ☐ No.6 Fuel oil	
Section 5 – Site Characterization			
Land Use		Not Applicable	
Topography		☐ Sand beach ☐ Dock ☐ Shoreline ☐ Swamp ☐ Others (specify).....	
Surficial Geology		Soil Type ☐ Sandy ☐ Clay ☐ Silt ☐ Loam ☐ Peat	
		Soil Texture ☐ Very Fine ☐ Fine ☐ Medium ☐ Coarse ☐ Very Coarse	
		Soil Structure ☐ Granular ☐ Blocky ☐ Prismatic	
		Soil Permeability ☐ Slow ☐ Moderate ☐ Rapid	
		☐ Permeable ☐ Semi Permeable ☐ Impermeable	
		☐ Potential preference pathway for ground water flow ☐ Potential preferences pathway to ground water	
Surrounding Population		☐ Industrial ☐ Residential ☐ Shoreline ☐ Rural ☐ Unpopulated ☐ Others (specify).....	
Section 6 - Weather			
	Sea Conditions	☐ Calm ☐ Rough ☒ Not Applicable ☐ Low Tide ☐ High Tide	
	Weather Conditions	☒ Bright Sunny ☐ Partly Cloudy ☐ Slight Rain ☒ Others (specify): Clear	
	Temperature		
	Wind Direction	Northwest	
	Wind Speed		
	Relative Humidity		

Section 7 – Receptor Assessment					
Sensitive Receptor	Pathway Impacted Area(m²)	Distance To Impacted Area (m²)	Estimated Area of Impact Area(m²)	Receptor Impacted (Yes/No)	Remarks
Farmland					
Fish Pond					
Vegetation					
Surface Water					
Ground Water					
Venerable Object					
Human Habitation					
Wildlife					
Livestock					
Plantation					
Swamp					

GENERAL REMARK (to include visual observations on impacted area)

[GeneralRemarks]
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REPORTING OFFICER: Iyiola Olumide
DESIGNATION: General Manager, Offshore Terminal Operations

Initial

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Signed by:

Iyiola Olumide

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SIGNATURE: DATE:

*Clean-up program report must be submitted within 2 weeks of spill incidence.